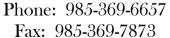


# Texas Brine Company, LLC 1301 Highway 70

Belle Rose, LA 70341





September 6, 2013

Commissioner James H. Welsh P.O. Box 94275 Baton Rouge, LA 70804

# **RE:** In response to State of Louisiana Department of Natural Resources Office of Conservation's Second Amendment to Declaration of Emergency and Directive

Commissioner Welsh,

In response to the Second Amendment and Declaration of Emergency and Directive order issued by the Louisiana Department of Natural Resources (LDNR), Office of Conservation on September 25, 2012, Texas Brine Company, LLC (TPC) understands the seven items listed in the document.

In the above mentioned, TBC was specifically directed and ordered to perform certain tasks outlined in the above mentioned document. Below are the required responses, as directed.

- 1. TBC's counsel provided LDNR legal counsel with a response to Directives 1-3 on September 28, 2012.
- 2. TBC understands Directive 4, which is to provide all daily logs and field notes from all contractors conducting investigation into subsidence and natural gas bubbling. The Daily Action Summary and results for current information can be found in the Attachment section of this report.
- 3. TBC understands Directive 5, which directs TBC to immediately allow for split or share any sample taken on site related to Well 3A (Serial Number 974265), the cavern, other wells facilities or other site locations. The Daily Action Summary of today's collection can be found in Attachment section of this report.
- 4. TBC understands Directive 6, which directs TBC to immediately report the results (final and preliminary) of any tests, logs samples or data collection performed on Well 3A, the cavern, other wells, facilities or site locations that indicate a change in any previously known conditions related to the investigation of the subsidence or natural gas bubbling

- events, and continue to report any such results. The Daily Action Summary and the Results related to this Directive can be found in Attachment section of this report.
- 5. TBC understands the Directive 7, which states that TBC will provide a daily summary of all tests, or logs performed or samples taken from Well 3A and the cavern as well as any results of those tests or logs, including preliminary as of September 25, 2012 and going forward. The Daily Summary and Results related to this Directive can be found in Attachment section of this report.

Please note that the drilling rig used for the Observation Well 3A has been removed and the site is being rigged down and returned to pre-drilling condition. As such, daily drilling reports for this well have ceased. Plans are being made for longer term potential gas venting/flaring requirements and possible hydrocarbon material recover from Well 3A.

In addition, previous daily summary reports issued to LDNR have included significant duplicate information as there is a fair amount of overlap in the information requested in each of the Directives included in the September 25, 2012 order. All requested information associated with the Directives issued in the September 25, 2012 order are included in the Attachment section of this report.

TBC believes that the submittal of this report satisfies the requirements of the Declaration of Emergency and Directive issued on September 25, 2012. As directed this report is submitted by email to <a href="mailto:conservationorder@la.gov">conservationorder@la.gov</a>, ref. "Emergency Declaration-Texas Brine Company LLC-9/25/2012.

Bruce E. Martin

Vice President, Operations

Bana EMart

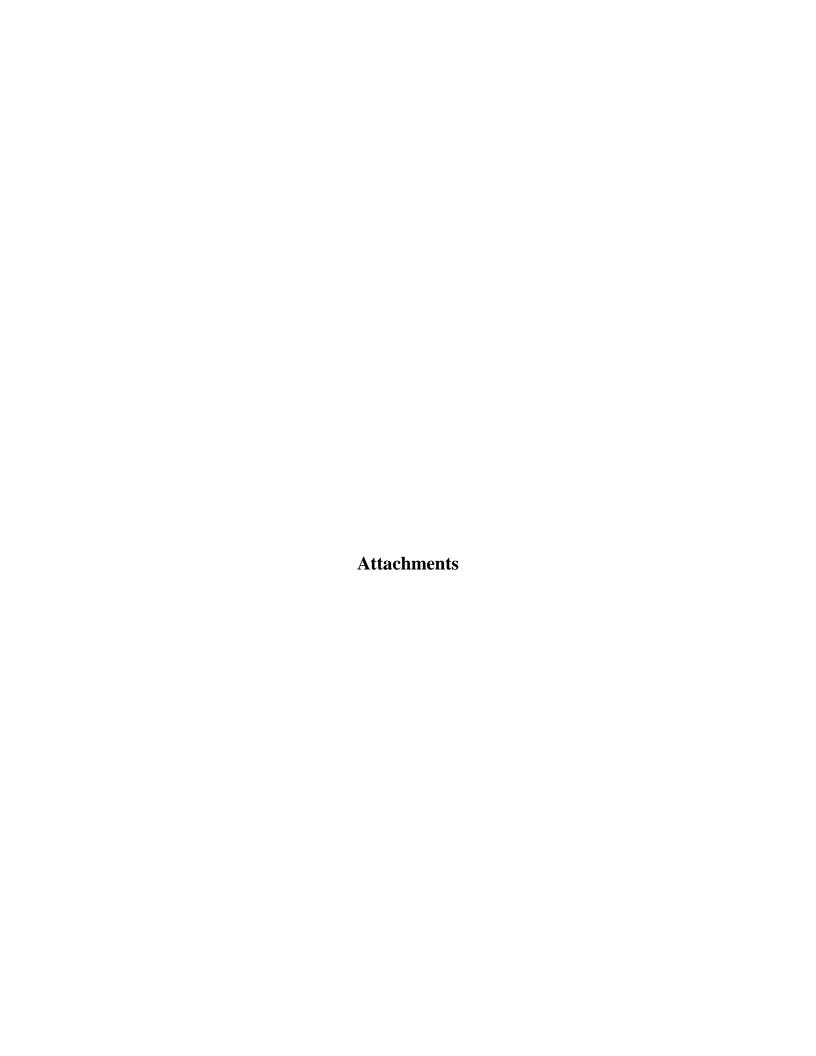
Texas Brine Company, LLC



			TBC Oxy Gran	d Bayou Data Manage	ment-Enviro	onmental							
Contractor	Responsibilities	Coll	ected By	Date Collect	ed	Delivered to Lab	Results from Lab	Laboratory	Method	Date to Ag	encies		
Sage	Stationary Air Monitoring		ki - 07:40 - 08:40 le Red) <i>-</i> 07:00 - 17:00	9/5/2013	9/5/2013		NA	NA	AreaRAE Monitors	9/6/20	)13		
	Residential Air Monitoring	bimonthly reside	equested to suspend ential air monitoring. will discontinue these tivities.	NA		NA	NA	NA	NA	NA			
	Gas Seep Sampling	No wor	k performed	9/5/2013		NA	NA	NA	NA	NA			
	Well Gas Sampling	No wor	k performed	9/5/2013		NA	NA	NA	NA	NA			
	Under Slab Gas Sampling	No wor	k performed	9/5/2013		NA	NA	NA	NA	NA			
	Indoor Air Monitoring	No wor	k performed	9/5/2013		NA	NA	NA	NA	NA			
Respec	Inclinometers/Tilt Meters/Transducers	9/4 - 9/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA		
	InSAR Reflector Installations	9/4 - 9/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA		
	Subsidence Survey-Fenstermaker	9/4 - 9/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA		
	Shallow Geophone Installation	9/4 - 9/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA		
	Deep Geophone Installation	9/4 - 9/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA		
	Amendment #3, Directive #2	9/4 - 9/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA		
	Expansion of geoprobe gas sampling locations	9/4 - 9/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA		
	DPVE Pilot Test	9/4 - 9/5/2013	of DPVE-26, perfomred system changes to optimize	P. Smith	NA	NA.	NA		NA	NA.	NA		
	MIHPT	9/4 - 9/5/2013	installation of MiHPT-	D. Gnage	NA	NA.	NA		NA	NA	NA		
Miller	Weekly Stability Survey		k Performed	September 5,	2013	NA.	NA NA	NA	NA NA	NA			
	Misc. Survey Work	No Wor	k Performed	September 5,		NA	NA	NA NA		NA			
_	Sinkhole Hydro/Perimeter Survey	No Wor	k Performed	September 5,	2013	NA	NA	NA	NA	NA			
Pisani	Surface Water		NA	September 5,	2013	NA	NA	NA	NA	NA			
	Industrial Well Water		NA	September 5,	2013	NA	NA	NA	NA	NA			
	MRAA Well Water		NA	September 5,	2013	NA	NA	NA	NA	NA			
	GP/ORW Water		NA	September 5,	2013	NA	NA	NA	NA	NA			
	Cavern Brine		NA	September 5,	2013	NA	NA	NA	NA	NA			
	Geoprobe Wells		NA	September 5,	2013	NA	NA	NA	NA	NA			
				Crand Bayer 141-11	24			,					
	Daily Operations at 3A	Grand Bayou Well 3A											
	Daily Operations at 3A	<u>Summary of Today's events</u> Oxy 3A											
	9/6/2013	Tam											
	3/0/2013	670.31											
				-,-,		Relief	Well #1						

See ORW-01 Flare Spreadsheet

9/6/2013



#### **Daily Action Summary**

#### September 5, 2013

#### **Stationary Air Monitoring**

- Eric Rucinski onsite from 07:40 to 08:40. Changed out the monitors between 07:55 and 08:28. Collected data from the monitoring database and forwarded to Steven Shaughnessy in the Baton Rouge office for processing.
- Britt Barnett of Code Red (monitor sub-contractor) onsite from 07:00 to 17:00. Assisted in battery change outs and maintenance of the monitoring equipment.

#### **Residential Air Monitoring**

• Sage has been requested to suspend bimonthly residential air monitoring. Therefore, Sage will discontinue these activities. The last event was conducted on March 26, 2013.

#### **Gas Seep Sampling**

• Not Scheduled

#### **Well Gas Sampling**

• Not Scheduled

#### **Under Slab Gas Sampling**

• Not Scheduled

#### **Air Indoor Monitoring**

Not Scheduled

\*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

		Observation Relief Well -7					Observ	ation Relief V	Vell - 8			Observ	ation Relief V	Vell -11			South	n of OG3A	<b>\-1</b>		Onsite Trailers				
			ORW-7					ORW-8			ORW-11				Pad #9							TR-1			
		Non-					Non-					Non-					Non-					Non-			
		Methane					Methane					Methane					Methane					Methane			ı ,
Date-Time *	CO (ppm)	VOC (ppm) H	I2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)		SO2 (ppm)	VOC (ppm) H	2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
09/05/2013 01:00:00 AM	0.0	<1.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 02:00:00 AM	0.0	<1.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 03:00:00 AM	0.0	<1.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	21.1	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 04:00:00 AM	0.0	<1.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	21.0	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 05:00:00 AM	0.0	<1.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	21.0	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 06:00:00 AM	0.0	<1.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	21.0	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 07:00:00 AM	0.0	<1.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 08:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.8	0.0	<1.0	0.0	0.0	20.9
09/05/2013 09:00:00 AM	<1.0	0.0	<1.0	0.0	20.6	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.7	0.0	<1.0	0.0	0.0	20.9
09/05/2013 10:00:00 AM	<1.0	0.0	<1.0	0.0	20.8	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 11:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.2	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 12:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 01:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 02:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 03:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.4	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 04:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	21.2	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/05/2013 05:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/05/2013 06:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 07:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/05/2013 08:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/05/2013 09:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/05/2013 10:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9
09/05/2013 11:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
09/06/2013 12:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes:

\*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

Part			Observation Relief Well -7					Observation Relief Well - 8				Observat	ion Relief V	Well -11			Sc	outh of OG3A	<b>-</b> 1		Onsite Trailers					
Date-Time   CO (ppm)   VC (ppm)   LEI (w)   VC (ppm)   VC (ppm)   LEI (w)   VC (ppm)   VC (ppm)   LEI (w)   VC (				ORW-7			ORW-8				ORW-11				Pad #9				TR-1							
Date Time   CO (gpm)   VOC (ppm)   USC (			Non-					Non-					Non-					Non-					Non-			, ,
P095/2013 05:000 0 AM								Methane																		, ,
0908/2013 0908000 AM		CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)		CO (ppm)	VOC (ppm) I	H2S (ppm)	LEL (%)	- (,	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	- ()	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
0908/2013 0709.00 AM	09/05/2013 05:00:00 AM	0.0	<1.0	<1.0	0.0	20.9		0.0	0.0	0.0		<1.0	0.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0		0.0		0.0	0.0	20.9
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09/05/2013 08:00:00 PM	07/00/2010 00/00/00 21/0																									20.9
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	0,7,00,2010 02,00,00				0.0		0.0	0.0	0.0				0.0		0.0							0.0			0.0	20.9
	09/06/2013 03:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
09/06/2013 05:00:00 AM	0,7,00,2000 0 1100100 1211																									20.9

Notes:

#### **RESPEC Consulting & Services**

Texas Brine, L.L.C.

Assumption Parish, Louisiana

Daily Field Report

Report By:	David Gnage	Date:_	09/04/13
Company:	RESPEC	Job #:	02241

Personnel	Company	Job Title
David Gnage	RESPEC	Staff Geologist
Peter Smith, CPG	REPSEC	Staff Geologist

Time Onsite:	Start Time:	7:30	End Time:	17:00

#### **DAILY ACTIVITY:**

Attend daily contractors meeting.

#### **MiHPT Boring Program:**

Oversaw the installation of MiHPT-CPT-39W. Prepared list of MiHPT locations to be drilled and general order of installation.

#### **DPVE pilot program:**

Both recovery wells were modified to increase groundwater recovery. Well DPVE-26-1 was already in dual phase mode with a 1-inch diameter drop tube (stinger) with lift air applied to the bottom of the tube. The drop tube was increased to a 1.5 inch diameter stinger. The pump in Well DPVE-26-3A was removed and replaced with a 1-inch diameter drop tube. The vacuums on both wells were approximately 20 inches of mercury. Air flow was calculated at approximately 110 CFM. Methane readings were greater than 50,000 ppm. The bubbles were barely visible in the lagoon.

#### **PROPOSED SCHEDULE:**

#### **MiHPT Boring Program:**

Install MiHPT borings near to CPT-40 and CPT-42W

#### **DPVE pilot program:**

Continue pilot test.

#### **RESPEC Consulting & Services**

Texas Brine, L.L.C.

Assumption Parish, Louisiana

Daily Field Report

Report By:	David Gnage	Date: <u>C</u>	9/05/13
Company:	RESPEC	Job #:	02241

Personnel	Company	Job Title
David Gnage	RESPEC	Staff Geologist
Peter Smith, CPG	REPSEC	Staff Geologist

Time Onsite:	Start Time:	7:00	End Time:	17:30
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#### **DAILY ACTIVITY:**

Attend daily contractors meeting.

#### **MiHPT Boring Program:**

Oversaw the installation of MiHPT-CPT-40. Prepared for installation of MiHPT borings on Chevron property.

#### **DPVE pilot program:**

The wells ran continuously overnight. The bubbles were absent. A modification to the stack was completed today to more accurately measure air flow through the system. Methane was measured at greater than 50,000 ppm. The total flow through the system since startup is approximately 72,000 gallons from August 28, 2013 through the morning of September 5, 2013.

#### **PROPOSED SCHEDULE:**

#### **MiHPT Boring Program:**

Install MiHPT borings at CPT-81 and CPT-76.

#### **DPVE pilot program:**

Conclude shallow test at noon; collect recovery data.

Initials:	DJG	

# **ME&A Daily Action Summary**

September 5, 2013

# **Subsidence Survey:**

No Work Done

# Sinkhole Perimeter/Hydrographic Survey:

No Work Done

# **Support Sinkhole Cleanup**

No Work Done

### Misc. Survey Work

No Work Done

# Michael Pisani & Associates

## Texas Brine, L.L.C. Assumption Parish, Louisiana Daily Field Report

Report By: Company:	Patrick Ritchie MP&A	_			Date: Work Order #	9/5/2013 80-05	
Company.	MF&A	_			Work Order #	80-03	
Health and S	Safety Meeting y	YES	NO NO				
Weather:	92 F Clear, humid						
	Personnel		Company		Job Title		
Charles Tral	nan	MP&A	1 2	Geologis	st		
Patrick Ritch	hie	MP&A		Environi	mental Scientist		
		_					
		_					
		_					
Site Acti	vities: Start Time	6:55	End Time 1	8:05			
Equipment	On-site:						
Sonic rig							
	ooly water tank						
Skid steer							
	-						
Daily Activ							
	RAA-7M location.	1 1005 005		1 1 .0	1500		
	nic pipe to 235' bgs, san	ipled 235-237	bgs for grain s	ize, soil classifica	tion and FOC.		
	nic pipe to 245' bgs.						
_	nole at MRAA-7M.	4 5 244 57 1-	- NI-4:11	1120/40		11 . 4 -	
	MRAA-7M, screened 23			e, placed 20/40 sa	and and bentonite	e pellets.	
_	essure and water level at	_					
_	ssure and water level at ata from water level tra	-	e locations				
	ter level for the industri		and MD A A wal	1e			
wicasure wa	ter level for the maustri	ai watei weiis	and MIKAA wei	15			
Estimated ti	me of completion:						
On-going	me of completion.						
*** B****B							
Proposed so	chedule:						
	situ monitoring of indus	trial water we	lls				
	ter level for the industri			ls			
Measure pre	essure and water level at	TBC Geopro	be locations				
_	ratory samples from the	_					
Observe, vic	leo, measure bubble site	s					
	me of completion:						
On-going							
					Initials:	PMR	